

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,430	--	--	7,351	136	252	16,207	458	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,273	-21	612	144	--	60	516	967	2,465
Pentanes Plus	429	-21	--	11	--	0	146	182	91
Liquefied Petroleum Gases	2,844	--	612	133	--	60	369	785	2,375
Ethane/Ethylene	1,108	--	6	0	--	-3	--	65	1,051
Propane/Propylene	1,117	--	559	112	--	51	--	615	1,121
Normal Butane/Butylene	324	--	55	10	--	12	169	98	110
Isobutane/Isobutylene	296	--	-7	10	--	0	201	7	92
Other Liquids	--	1,113	--	1,179	373	17	2,132	525	-10
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,113	--	47	135	10	1,164	121	0
Hydrogen	--	--	--	--	210	--	210	--	0
Oxygenates (excluding Fuel Ethanol)	--	65	--	4	-6	0	2	60	0
Renewable Fuels (including Fuel Ethanol)	--	1,048	--	41	-67	10	951	61	0
Fuel Ethanol	--	966	--	6	-17	7	893	55	0
Renewable Fuels Except Fuel Ethanol	--	82	--	35	-51	3	58	6	0
Other Hydrocarbons	--	--	--	2	-1	0	1	--	0
Unfinished Oils	--	--	--	541	--	11	276	262	-9
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	592	238	-4	692	142	0
Reformulated	--	--	--	172	206	-3	380	1	0
Conventional	--	0	--	420	31	-1	311	141	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,281	727	-166	105	--	2,799	16,940
Finished Motor Gasoline	--	3	9,778	71	-221	-6	--	476	9,161
Reformulated	--	--	3,147	--	-196	0	--	--	2,951
Conventional	--	3	6,631	71	-25	-6	--	476	6,210
Finished Aviation Gasoline	--	--	11	0	--	-1	--	--	11
Kerosene-Type Jet Fuel	--	--	1,585	129	--	7	--	169	1,539
Kerosene	--	--	16	4	--	1	--	13	7
Distillate Fuel Oil ⁵	--	--	4,975	200	55	68	--	1,186	3,976
15 ppm sulfur and under ⁶	--	--	4,638	137	55	62	--	988	3,780
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	116	12	--	6	--	104	18
Greater than 500 ppm sulfur	--	--	221	51	--	0	--	95	177
Residual Fuel Oil ⁷	--	--	418	187	--	23	--	323	259
Less than 0.31 percent sulfur	--	--	45	16	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	53	32	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	321	139	--	23	--	NA	NA
Petrochemical Feedstocks	--	--	291	39	--	0	--	--	330
Naphtha for Petro. Feed. Use	--	--	190	33	--	-1	--	--	223
Other Oils for Petro. Feed. Use	--	--	101	6	--	0	--	--	107
Special Naphthas	--	--	39	15	--	0	--	--	55
Lubricants	--	--	180	34	--	6	--	73	135
Waxes	--	--	5	5	--	0	--	4	6
Petroleum Coke	--	--	873	11	--	-4	--	537	351
Marketable	--	--	648	11	--	-4	--	537	126
Catalyst	--	--	225	--	--	--	--	--	225
Asphalt and Road Oil	--	--	341	31	--	9	--	18	344
Still Gas	--	--	681	--	--	--	--	--	681
Miscellaneous Products	--	--	88	0	--	1	--	1	86
Total	12,703	1,095	19,893	9,401	343	434	18,855	4,750	19,395

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.